

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	170,609	--	--	223,718	31,712	10,198	5,565	427,771	2,901	0	50,711
Hydrocarbon Gas Liquids	10,942	-66	9,267	9,966	4,873	--	-54	14,776	8,292	11,968	3,505
Natural Gas Liquids	10,942	-66	8,987	9,966	4,873	--	-58	14,776	8,292	11,692	3,451
Ethane	11	--	--	--	--	--	--	--	3	8	--
Propane	1,777	--	5,941	6,074	1,873	--	-285	--	5,145	10,805	1,128
Normal Butane	1,807	--	2,314	3,474	2,199	--	128	5,685	3,018	963	1,786
Isobutane	2,272	--	732	418	801	--	93	4,531	5	-406	497
Natural Gasoline	5,075	-66	--	--	--	--	6	4,560	122	321	40
Refinery Olefins	--	--	280	--	--	--	4	--	--	276	54
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	825	--	--	--	0	--	--	825	12
Normal Butylene	--	--	-545	--	--	--	4	--	--	-549	42
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	4,643	--	28,783	56,509	-5,455	3,284	77,954	2,788	454	55,001
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,643	--	4,373	28,288	2,777	-362	38,899	1,545	0	4,599
Hydrogen	--	--	--	--	--	7,055	--	7,055	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,643	--	4,373	28,288	-4,281	-362	31,844	1,542	0	4,599
Fuel Ethanol	--	3,087	--	1,138	25,965	-1,282	-521	28,246	1,183	0	2,651
Renewable Fuels Except Fuel Ethanol	--	1,556	--	3,235	2,322	-2,998	159	3,598	359	0	1,948
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,631	--	--	2,470	10,278	429	454	21,920
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10,779	28,221	-8,233	1,176	28,777	814	0	28,482
Reformulated	--	--	--	2,255	13,838	4,559	1,313	19,331	8	0	14,077
Conventional	--	--	--	8,524	14,383	-12,792	-137	9,446	806	0	14,405
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	543,968	29,337	12,722	9,911	-360	--	63,016	533,282	35,531
Finished Motor Gasoline	--	--	282,711	2,697	2,913	9,515	-9	--	6,269	291,576	2,075
Reformulated	--	--	200,162	--	--	-2,020	3	--	--	198,139	17
Conventional	--	--	82,549	2,697	2,913	11,535	-12	--	6,269	93,437	2,058
Finished Aviation Gasoline	--	--	187	24	--	--	-3	--	--	214	212
Kerosene-Type Jet Fuel	--	--	79,884	18,165	1,737	--	-152	--	4,192	95,746	9,770
Kerosene	--	--	34	--	--	--	-50	--	10	74	23
Distillate Fuel Oil	--	--	103,680	2,284	5,302	395	-965	--	23,221	89,405	12,884
15 ppm sulfur and under	--	--	98,942	2,278	5,302	395	-990	--	15,901	92,006	11,873
Greater than 15 ppm to 500 ppm sulfur	--	--	1,940	--	--	--	6	--	3,402	-1,468	250
Greater than 500 ppm sulfur	--	--	2,798	6	--	--	19	--	3,918	-1,133	761
Residual Fuel Oil ⁶	--	--	20,611	4,238	--	--	776	--	5,754	18,319	5,290
Less than 0.31 percent sulfur	--	--	41	338	--	--	-60	--	NA	NA	202
0.31 to 1.00 percent sulfur	--	--	2,344	1,365	--	--	79	--	NA	NA	546
Greater than 1.00 percent sulfur	--	--	18,226	2,535	--	--	757	--	NA	NA	4,536
Petrochemical Feedstocks	--	--	15	213	--	--	-1	--	--	229	4
Naphtha for Petro. Feed. Use	--	--	15	213	--	--	-1	--	--	229	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	181	--	--	--	-28	--	--	209	29
Lubricants	--	--	2,894	496	-137	--	-551	--	1,757	2,047	718
Waxes	--	--	--	309	--	--	--	--	32	277	--
Petroleum Coke	--	--	26,297	142	-201	--	194	--	21,389	4,654	1,665
Marketable	--	--	20,420	142	-201	--	194	--	21,389	-1,223	1,665
Catalyst	--	--	5,877	--	--	--	--	--	--	5,877	--
Asphalt and Road Oil	--	--	4,361	769	3,108	--	456	--	389	7,393	2,789
Still Gas	--	--	20,758	--	--	--	--	--	--	20,758	--
Miscellaneous Products	--	--	2,355	--	--	--	-27	--	2	2,380	72
Total	181,551	4,577	553,235	291,804	105,816	14,653	8,435	520,501	76,997	545,704	144,748

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.